



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/01 ISSUE DATE 10.05.11
DUE DATE 18.05.11

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 28.03.2011 to 03.04.2011. (Week No.01/F.Y. 2011-12) with revised UI account for the week 52 /FY 10-11

Sir,

Please find herewith with the Statement of UI charges for the Week-01/FY-2011-12 covering the period 28.03.2011 to 03.04.2011 . with the revised UI accounts for the week 52 of FY10-11. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10 & DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

UI Account for the week 52 /FY 2010-11 is required to be revised due to consideration of actual drawal through 66 kV Ghebra-Nagloai feeder & 33 kV BG Road inadvertently in NDPL Drawal in place of BRPL & BYPL during the period 04.03.11 to 20.03.11 & 18.02.11 to 03.03.11 respectively. The said revisions have been incorporated in the UI amount of the beneficiaries in the current UI Account.

The statement of differential amount of UI charges payable/receivable due to revision of UI account for the above said weeks is also enclosed herewith.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & further communication vide letter dated 24.11.09. While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.5% as decided in the meeting held on 04.06.08 in SLDC.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL within 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
General Manager (O&M), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.03.2011 to 03.04.2011(week No. 01/ FY 11-12)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
28.03.2011 to 03.04.2011(Week 01/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
28	44.656296	42.173141	-2.483155	-45.31396	-43.49366	0.00000	0.00000	-45.31396
29	44.381808	41.978257	-2.403551	-78.52204	-71.46021	4.40965	0.00000	-74.11239
30	46.034996	39.376810	-6.658186	-136.62928	-128.62137	0.14919	0.00000	-136.48009
31	48.493619	41.778347	-6.715272	-141.00453	-129.93046	0.00000	0.00000	-141.00453
1	53.101326	42.119583	-10.981743	-385.72049	-330.06668	26.50222	0.00000	-359.21827
2	45.416080	37.810714	-7.605366	-291.66724	-243.79753	19.49075	0.00000	-272.17649
3	46.275771	36.189257	-10.086514	-210.8897	-195.22309	0.00000	0.00000	-210.88970
	328.359896	281.426109	-46.933787	-1289.74724	-1142.59300	50.55181	0.00000	-1239.19543

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.03.2011 to 03.04.2011(week No. 01/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	2.47467	0.00000	-0.16807	-2.64274	-2.56004	0.13456	0.00000	-2.50818
2	RPH	0.00000	15.01742	62.46502	77.48244	63.51363	-0.61382	0.00654	76.87517
3	G.T.STN.	9.57627	0.00000	-0.59710	-10.17337	-10.35463	0.00000	0.00677	-10.16659
	IPGCL	12.05094	15.01742	61.69985	64.66633	50.59896	-0.47926	0.01332	64.20039
4	PRAGATI GT	9.50055	0.00000	-0.11816	-9.61870	-9.88224	0.00000	0.02242	-9.59628
5	BAWANA	23.30553	0.00000	0.00000	-23.30553	-23.30553	0.00000	0.00000	-23.30553
	PPCL	32.80607	0.00000	-0.11816	-32.92423	-33.18777	0.00000	0.02242	-32.90181
6	BTPS	80.54200	0.00000	-6.03413	-86.57613	-78.18412	10.50085	0.01725	-76.05803
7	BYPL	259.92903	0.00000	-22.43292	-282.36195	-284.71074	13.38656	2.03870	-266.93669
8	BRPL	378.29100	0.00000	19.63857	-358.65243	-363.28220	3.71622	0.00000	-354.93621
9	NDPL	397.95120	0.00000	3.27986	-394.67134	-383.45378	26.36687	0.00000	-368.30447
10	NDMC	61.93220	0.00000	-5.71342	-67.64563	-68.78573	1.22477	0.06131	-66.35954
11	MES	75.23866	0.00000	-5.79140	-81.03006	-78.19006	4.35172	0.00000	-76.67834
	TOTAL	1298.74110	15.01742	44.52825	-1239.19543	-1239.19543	59.06773	2.15300	-1177.97470

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.03.2011 to 03.04.2011(week No. 01/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.50818	0.00000	-2.50818
2	RPH	0.00000	76.87517	76.87517
3	G.T.STN.	10.16659	0.00000	-10.16659
	IPGCL	12.67478	76.87517	64.20039
4	PRAGATI GT	9.59628	0.00000	-9.59628
5	Bawana	23.30553	0.00000	-23.30553
	PPCL	32.90181	0.00000	-32.90181
6	BTPS	76.05803	0.00000	-76.05803
7	BYPL	266.93669	0.00000	-266.93669
8	BRPL	354.93621	0.00000	-354.93621
9	NDPL	368.30447	0.00000	-368.30447
10	NDMC	66.35954	0.00000	-66.35954
11	MES	76.67834	0.00000	-76.67834
12	Regional UI NRPC	0.00000	1239.19543	1239.19543
13	Pool balance due to additional UI	2.15300	0.00000	-2.15300
14	Pool balance due to capping of Generator & U/D Discom	59.06773	0.00000	-59.06773
	TOTAL	1316.07060	1316.07060	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.03.2011 to 03.04.2011(week No. 01/ FY 11-12)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE UI CHARGES WITH REVISIONS OF UI ACCOUNT FOR THE WEEK-52/FY10-11

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	UI AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEK -52 FY 10-11	NET UI AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-2.50818	0.15642	-2.35176
2	RPH	76.87517	-0.05669	76.81848
3	G.T.STN.	-10.16659	1.99252	-8.17407
	IPGCL	64.20039	2.09226	66.29264
4	PRAGATI GT	-9.59628	-0.25508	-9.85137
5	Bawana	-23.30553	0.00000	-23.30553
	PPCL	-32.90181	-0.25508	-33.15689
6	BTPS	-76.05803	0.49616	-75.56187
7	BYPL	-266.93669	22.96589	-243.97080
8	BRPL	-354.93621	294.30025	-60.63596
9	NDPL	-368.30447	-323.74784	-692.05231
10	NDMC	-66.35954	3.74009	-62.61945
11	MES	-76.67834	3.26846	-73.40988
12	Regional UI NRPC	1239.19543	0.00000	1239.19543
13	Pool balance due to additional UI	-2.15300	0.95080	-1.20220
14	Pool balance due to capping of Generator & U/D Discom	-59.06773	-3.81099	-62.87872
	TOTAL	0.00000	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.03.2011 to 03.04.2011(week No. 01/ FY 11-12)

Avg Trans. Loss in the STU during the period of A/c	1.24
(i) Actual drawal from the grid in MUs	281.426109
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	18.327934
(b) GT	25.230027
(c) Pargati	15.490482
(d) BTPS	92.982852
(e) Bawana	1.073782
Total	153.105077
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	434.531186
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	121.052234
(b) BRPL	177.932851
(c) BYPL	103.775469
(d) NDMC	22.859699
(e) MES	3.461315
(f) IP	0.072940
Total	429.154508
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.376678
(vi) Trans. Loss((v)*100/(iii)) in %	1.24

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.03.2011 to 03.04.2011(week No. 01/ FY 11-12)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	17.886696	17.739186	-0.147510	2.083718	-1.43881	0.00000	0.00000	-1.43881
29-Mar-11	16.234414	18.595707	2.361293	73.765304	63.86841	0.00000	0.00000	63.86841
30-Mar-11	18.306087	17.316432	-0.989655	-20.431769	-22.87334	0.07563	0.00000	-22.79770
31-Mar-11	18.753274	17.776758	-0.976516	-16.195743	-17.98945	0.00000	0.00000	-17.98945
1-Apr-11	22.386538	17.904791	-4.481747	-125.673778	-140.39611	8.45353	0.00000	-131.94257
2-Apr-11	20.234391	16.119328	-4.115063	-128.492867	-157.64779	17.83770	0.00000	-139.81009
3-Apr-11	24.256955	15.600032	-8.656923	-156.639197	-118.19425	0.00000	0.00000	-118.19425
Total	138.058355	121.052234	-17.006121	-371.584332	-394.67134	26.36687	0.00000	-368.30447

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	26.995973	26.097025	-0.898948	-12.96177	-16.17620	0.00000	0.00000	-16.17620
29-Mar-11	26.519306	26.540095	0.020789	1.63178	1.38117	0.03660	0.00000	1.41776
30-Mar-11	25.693180	25.733447	0.040267	2.95990	-3.35774	0.00000	0.00000	-3.35774
31-Mar-11	28.065341	25.743625	-2.321716	-42.84274	-47.58766	0.00000	0.00000	-47.58766
1-Apr-11	28.474786	25.798135	-2.676651	-77.42485	-82.14495	1.05226	0.00000	-81.09269
2-Apr-11	27.250516	25.097384	-2.153132	-69.27791	-77.46644	2.62736	0.00000	-74.83907
3-Apr-11	32.700638	22.923140	-9.777498	-176.65919	-133.30061	0.00000	0.00000	-133.30061
Total	195.699739	177.932851	-17.766888	-374.574779	-358.65243	3.71622	0.00000	-354.93621

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	15.051897	14.996052	-0.055845	-0.97383	-1.21533	0.00000	0.00000	-1.21533
29-Mar-11	17.223683	14.972362	-2.251321	-65.45923	-72.30369	1.13688	0.00000	-71.16681
30-Mar-11	18.017043	14.703023	-3.314020	-65.92701	-74.24272	0.63632	0.00000	-73.60640
31-Mar-11	16.024719	14.899110	-1.125609	-24.21227	-26.89382	0.00000	0.00000	-26.89382
1-Apr-11	16.910268	15.327786	-1.582482	-55.65323	-70.06267	11.28109	0.00000	-58.78158
2-Apr-11	14.486994	15.077853	0.590859	25.52861	7.51352	0.33228	2.03870	9.88450
3-Apr-11	17.155328	13.799283	-3.356045	-59.84552	-45.15725	0.00000	0.00000	-45.15725
	114.869932	103.775469	-11.094464	-246.542469	-282.36195	13.38656	2.03870	-266.93669

DELHI TRANSCO LTD.
 State Load Despatch Centre
 UI Account for the period 28.03.2011 to 03.04.2011(week No. 01/ FY 11-12)

D) **UI FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	3.871358	3.531611	-0.339747	-7.89516	-9.88361	0.02444	0.00000	-9.85917
29-Mar-11	4.023551	3.606516	-0.417035	-12.67578	-14.26046	0.45898	0.00000	-13.80148
30-Mar-11	3.949558	3.417941	-0.531617	-7.08509	-7.90319	0.00062	0.00000	-7.90256
31-Mar-11	4.268867	3.482521	-0.786346	-15.09529	-16.76713	0.00000	0.00000	-16.76713
1-Apr-11	3.774730	3.415472	-0.359258	-10.48095	-11.63960	0.63894	0.00000	-11.00067
2-Apr-11	2.795477	2.926303	0.130826	3.33243	0.96337	0.10180	0.06131	1.12648
3-Apr-11	3.067837	2.479335	-0.588502	-10.80759	-8.15502	0.00000	0.00000	-8.15502
Total	25.751378	22.859699	-2.891679	-60.707431	-67.64563	1.22477	0.06131	-66.35954

E) **UI FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	0.933714	0.505974	-0.427740	-9.60081	-12.02833	0.03733	0.00000	-11.99100
29-Mar-11	0.936333	0.515010	-0.421323	-12.83195	-14.75536	0.75864	0.00000	-13.99672
30-Mar-11	0.954665	0.506642	-0.448023	-9.38892	-10.71203	0.21509	0.00000	-10.49693
31-Mar-11	0.888320	0.509774	-0.378546	-7.56942	-8.40775	0.00000	0.00000	-8.40775
1-Apr-11	0.888320	0.510296	-0.378024	-11.06357	-12.82986	1.19342	0.00000	-11.63644
2-Apr-11	0.955014	0.475818	-0.479196	-14.14597	-17.55332	2.14724	0.00000	-15.40608
3-Apr-11	0.790200	0.437801	-0.352399	-6.28631	-4.74342	0.00000	0.00000	-4.74342
Total	6.346567	3.461315	-2.885252	-70.886943	-81.03006	4.35172	0.00000	-76.67834

F) **UI FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	0.024000	0.014422	-0.009578	-0.22952	-0.28792	0.00118	0.00000	-0.28673
29-Mar-11	0.024000	0.009500	-0.014500	-0.42845	-0.49127	0.02404	0.00000	-0.46723
30-Mar-11	0.024000	0.009657	-0.014343	-0.30011	-0.34144	0.00602	0.00000	-0.33543
31-Mar-11	0.024000	0.009635	-0.014365	-0.28897	-0.32098	0.00000	0.00000	-0.32098
1-Apr-11	0.024000	0.009607	-0.014393	-0.41615	-0.47825	0.04075	0.00000	-0.43750
2-Apr-11	0.024000	0.008496	-0.015504	-0.44831	-0.55039	0.06257	0.00000	-0.48782
3-Apr-11	0.024000	0.011621	-0.012379	-0.22860	-0.17250	0.00000	0.00000	-0.17250
	0.168000	0.072940	-0.095060	-2.340111	-2.64274	0.13456	0.00000	-2.50818

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.03.2011 to 03.04.2011(week No. 01/ FY 11-12)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	3.325000	3.388928	0.063928	-1.67378	-2.08886	0.00000	0.00000	-2.08886
29-Mar-11	3.531430	3.601728	0.070298	-1.92766	-2.09287	0.00000	0.00000	-2.09287
30-Mar-11	3.830000	3.893991	0.063991	-1.23904	-1.38199	0.00000	0.00000	-1.38199
31-Mar-11	3.479250	3.535068	0.055818	-1.00747	-1.11904	0.00000	0.00000	-1.11904
1-Apr-11	3.528875	3.568292	0.039417	-1.02311	-1.07093	0.00000	0.00000	-1.07093
2-Apr-11	3.529794	3.573099	0.043305	-1.17238	-1.26305	0.00000	0.00677	-1.25628
3-Apr-11	3.583500	3.668921	0.085421	-1.53283	-1.15662	0.00000	0.00000	-1.15662
Total	24.807849	25.230027	0.422178	-9.576268	-10.17337	0.00000	0.00677	-10.16659

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	2.666400	2.544820	-0.121580	2.68840	-1.86283	-0.00938	0.00000	-1.87221
29-Mar-11	2.684400	2.555825	-0.128575	3.81515	3.52821	-0.25979	0.00000	3.26842
30-Mar-11	2.714400	2.573467	-0.140933	2.83550	-3.28675	-0.06182	0.00000	-3.34857
31-Mar-11	2.714400	2.586988	-0.127412	2.55691	-9.81293	0.00000	0.00000	-9.81293
1-Apr-11	2.650400	2.576571	-0.073829	2.03949	-13.22992	-0.18793	0.00000	-13.41785
2-Apr-11	2.600400	2.592796	-0.007604	0.21184	0.09147	-0.09490	0.00654	0.00311
3-Apr-11	2.594400	2.578267	-0.016133	0.25632	102.05519	0.00000	0.00000	102.05519
Total	18.624800	18.008734	-0.616066	14.403601	77.48244	-0.61382	0.00654	76.87517

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	2.16050	2.15923	-0.001274	0.17158	-0.11848	0.00000	0.00000	-0.11848
29-Mar-11	2.44961	2.44885	-0.000760	0.07216	0.06248	0.00000	0.00000	0.06248
30-Mar-11	2.20600	2.26310	0.057104	-1.23601	-1.37860	0.00000	0.00000	-1.37860
31-Mar-11	2.04000	2.07361	0.033606	-0.76280	-0.84729	0.00000	0.00000	-0.84729
1-Apr-11	2.06500	2.16746	0.102458	-4.07291	-4.26327	0.00000	0.00000	-4.26327
2-Apr-11	2.18496	2.18832	0.003358	-0.93676	-1.00921	0.00000	0.02242	-0.98679
3-Apr-11	2.01375	2.18992	0.176172	-2.73581	-2.06434	0.00000	0.00000	-2.06434
Total	15.119819	15.490482	0.370663	-9.500547	-9.61870	0.00000	0.02242	-9.59628

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.03.2011 to 03.04.2011 (week No. 01/ FY 11-12)

J) UI FOR BTPS

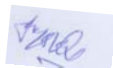
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	13.370000	13.360836	-0.009164	-0.37932	-0.45677	-0.01331	0.00000	-0.47008
29-Mar-11	13.407500	14.222940	0.815440	-25.91838	-31.23019	2.84653	0.00000	-28.38366
30-Mar-11	13.670000	13.718592	0.048592	-1.88563	-2.03056	-0.06510	0.00000	-2.09566
31-Mar-11	12.720000	12.847140	0.127140	-3.71496	-4.12640	0.00000	0.00000	-4.12640
1-Apr-11	12.720000	13.297116	0.577116	-18.52045	-23.29727	3.73658	0.00000	-19.56070
2-Apr-11	13.675000	14.261124	0.586124	-19.59053	-25.41089	3.99617	0.01725	-21.39748
3-Apr-11	11.315000	11.275104	-0.039896	-0.03187	-0.02405	0.00000	0.00000	-0.02405
Total	90.877500	92.982852	2.105352	-70.041146	-86.57613	10.50085	0.01725	-76.05803

k) UI FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-11	0.00000	-0.01047	-0.010473	0.24317	0.24317	0.00000	0.00000	0.24317
29-Mar-11	0.00000	0.19025	0.190255	-7.81882	-7.81882	0.00000	0.00000	-7.81882
30-Mar-11	0.00000	0.56411	0.564109	-8.97174	-8.97174	0.00000	0.00000	-8.97174
31-Mar-11	0.00000	0.34080	0.340800	-7.13208	-7.13208	0.00000	0.00000	-7.13208
1-Apr-11	0.00000	-0.00556	-0.005564	0.19455	0.19455	0.00000	0.00000	0.19455
2-Apr-11	0.00000	-0.00436	-0.004364	0.15623	0.15623	0.00000	0.00000	0.15623
3-Apr-11	0.00000	-0.00098	-0.000982	0.02317	0.02317	0.00000	0.00000	0.02317
Total	0.00000	1.073782	1.073782	-23.305525	-23.30553	0.00000	0.00000	-23.30553

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.03.2011 to 03.04.2011(week No. 01/ FY 11-12)

Details of Differential Amount for the week 52 / FY 10-11

Sr No.	UTILITY	WEEK-52/2010-11		Differential Amount
		Old	New	
1	I.P.STN	-3.59926	-3.44284	0.15642
2	RPH	-7.34361	-7.40030	-0.05669
3	G.T.STN.	-17.62881	-15.63629	1.99252
	IPGCL	-28.57168	-26.47942	2.09226
4	PRAGATI GT	-9.93349	-10.18857	-0.25508
5	Bawana	-94.94586	-94.94586	0.00000
	PPCL	-104.87935	-105.13443	-0.25508
6	BTPS	-100.94974	-100.45358	0.49616
7	BYPL	8.94973	31.91562	22.96589
8	BRPL	-324.19863	-29.89838	294.30025
9	NDPL	-99.86543	-423.61327	-323.74784
10	NDMC	42.16819	45.90827	3.74009
11	MES	-96.87152	-93.60306	3.26846
12	Regional UI NRPC	746.90565	746.90565	0.00000
13	Pool balance due to additional UI	-5.22948	-4.27868	0.95080
14	Pool balance due to capping of Generator & U/D Discom	-37.45774	-41.26873	-3.81099
	TOTAL	0.00000	0.00000	0.00000

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